

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. 89

Revised SHEET NO.

Canceling PSC KY NO.

Sheet NO.

CLASSIFICATION OF SERVICE

CANCELLED

Interruptible Service

May 1, 2026

INTERRUPTIBLE SERVICE**APPLICABLE:** In all territory served.**STANDARD RIDER:** This Interruptible Rate is a rider to Rate Schedule GP Part 2 General Purpose Service.**AVAILABILITY OF SERVICE:** This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.**MONTHLY RATES:** A monthly demand credit per kW is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION			
	200	300	400	
10	\$4.20	\$4.90	\$5.60	(l)
60	\$3.50	\$4.20	\$4.90	(l)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in Rate Schedule GP Part 2.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITIONS OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

Date of Issue: March 26, 2009

Date Effective April 1, 2009

Issued By: *[Signature]*
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009PUBLIC SERVICE COMMISSION
OF KENTUCKYEFFECTIVE
4/1/2009PURSUANT TO 807 KAR 5:011
SECTION 9 (1)By *[Signature]*
Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. 90

Revised SHEET NO.

Canceling PSC KY NO.

Sheet NO.

CLASSIFICATION OF SERVICE

Interruptible Service

1. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
2. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
3. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
4. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communication equipment, within the Customer's premises, required for interruptible service.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kw multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kw multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy usage.

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last longer than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

Date of Issue March 26, 2009

Date Effective April 1, 2009

Issued By
(Name of Officer)

Title: Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By 
Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. 91

Revised SHEET NO.

Canceling PSC KY NO.

Sheet NO.

CLASSIFICATION OF SERVICE

Interruptible Service

INTERRUPTIBLE SERVICEAPPLICABLE: In all territory served.

STANDARD RIDER: This Interruptible Rate is a rider to Rate Schedule B1 Large Industrial Rate, B2 Large Industrial Rate, B3 Large Industrial Rate, C1 Large Industrial Rate, C2 Large Industrial Rate, and C3 Large Industrial Rate.

AVAILABILITY OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATES: A monthly demand credit per kW is based on the following matrix:

NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION			
	200	300	400	
10	\$4.20	\$4.90	\$5.60	(I)
60	\$3.50	\$4.20	\$4.90	(I)

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided in the above listed Rate Schedules and recorded during the below listed hour:

Months	Hours Applicable for Demand Billing- E.S.T.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue: March 26, 2009

Date Effective

April 1, 2009

Issued By:

(Name of Officer)

Title:

Manager

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00425 dated March 31, 2009

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION****PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

4/1/2009

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative, Corp.

Name of Issuing Corporation

For All Territory Served

PSC KY No. 92

Revised SHEET NO. _____

Canceling PSC KY NO. _____

Sheet NO. _____

CLASSIFICATION OF SERVICE

Interruptible Rate

CONDITIONS OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load and other conditions.
6. The Fuel Adjustment Clause, as specified in the governing rate schedule, is applicable.
7. The Customer shall own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communication equipment, within the Customer's premises, required for interruptible service.

CALCULATION OF MONTHLY BILL: The monthly bill is calculated on the following basis:

- A. Sum of customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy usage.

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

EFFECTIVE

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: _____ Title: Manager
(Name of Officer)

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Case No. 2008-00452 dated March 31, 2009

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

Form For Filing Rates Schedules

Taylor County Rural Electric
Cooperative, Corp.

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CLASSIFICATION OF SERVICE

Interruptible Rate

NUMBER AND DURATION OF INTERRUPTIONS:

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour period. No interruption shall last longer than six hours.
- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour period. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in Accordance with the customer contracted level of interruptible service.

CHARGE FOR FAILURE TO INTERRUPT: If customer fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

CANCELLED

May 1, 2026

**KENTUCKY PUBLIC
SERVICE COMMISSION**

Date of Issue: March 26, 2009

Date Effective: April 1, 2009

Issued By: _____ Title: Manager
(Name of Officer)

Issued by authority of an Order of the Public Service Commission
Case No. 2008-00452 dated March 31, 2009

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**

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4/1/2009

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SECTION 9 (1)

By

Executive Director